

NEPSR 2010 Pipeline Safety

Ogunquit, Maine



Don Ledversis,
Rhode Island Division of Public Utilities
and Carriers



Know what's below.
Call before you dig.



ARP Program 2009

Accelerated Replacement Program

Replaced 31 miles of CI/Bare Steel



ARP Program 2009

Accelerated Replacement Program

Moved 2170 inside H.P. meter sets to the outside.....



ARP Program 2010

Ramping up the mileage

Move another ~2000 inside H.P. meter sets to the outside.....





25 Years

Later

1984-2009



Effective Nov. 1, 2009



Pre-Mark before you

call



(if under 500 feet)



3-day ticket



Ticket valid for 60 days

January							February						
Sun	Mon	Tue	Wed	Thu	Fri	Sat	Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3	1	2	3	4	5	6	7
4	5	6	7	8	9	10	8	9	10	11	12	13	14
11	12	13	14	15	16	17	15	16	17	18	19	20	21
18	19	20	21	22	23	24	22	23	24	25	26	27	28
25	26	27	28	29	30	31							



72 Wisteria

(unusual corrosion issue)



49 CFR PART §192.353(a) Customer Meters **and regulators: Location**

*Each meter...must be... protected from
corrosion*



Pope St.
(outdated pipe)





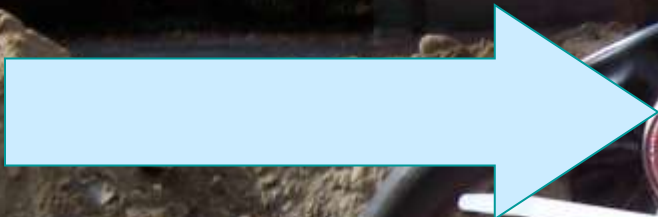
Pope St.
(2nd visit)




27/05/2010











Laurel Hill

(vacuum)



49 CFR PART §192.355(a) Customer Meters and regulators: Protection from damage.

(a) Protection from vacuum... If the customer's equipment might create a vacuum a device must be installed to protect the system.

500 Year Flood



**49 CFR PART §192.355(b)(3) Customer Meters
and regulators: Protection from damage.**

*(b)(3) Service regulator vents and relief vents...
must: Be protected from damage caused by submergence
in areas where flooding may occur.*







Gas Pipe on Bridge

Plastic Pipe Fusion



11/05/2010

49 CFR PART §192.285(b)(1)

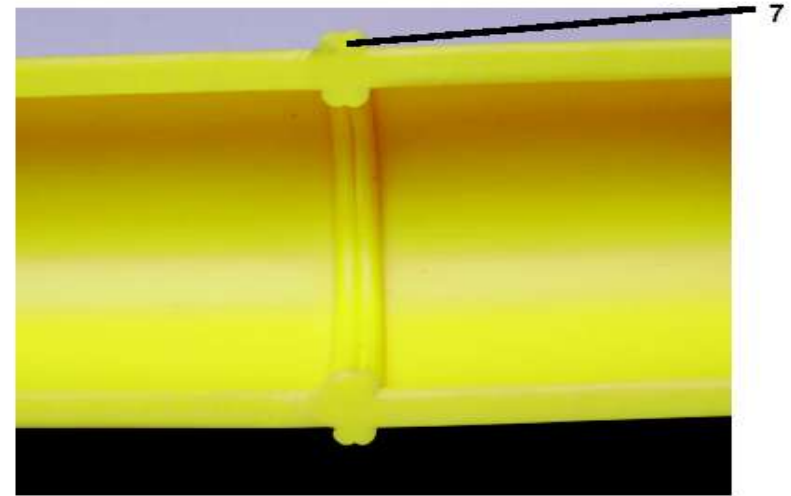
Plastic pipe. Qualifying persons to make joints.

*(b)(1) The specimen joint must be visually examined ...after assembly ...and found to have the **same appearance as a joint or photographs of a joint** that is acceptable under the procedure*

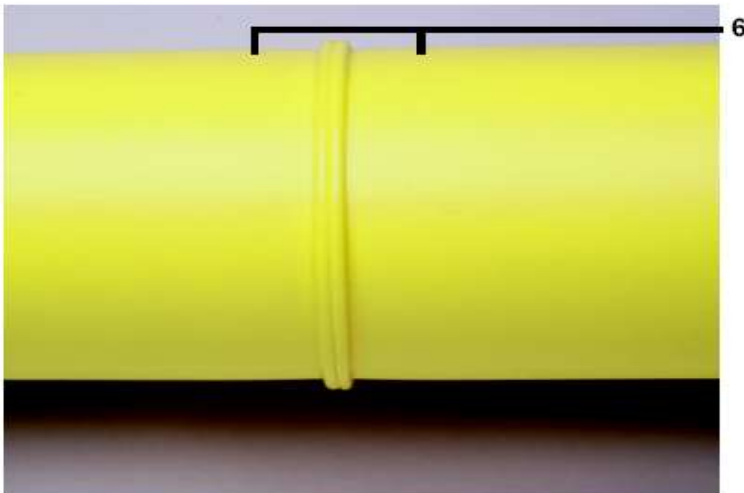
ACCEPTABLE FUSIONS



5. Proper double roll-back bead
6. Proper alignment



7. Proper double roll-back bead



6. Proper alignment



8. No gaps or voids when bent

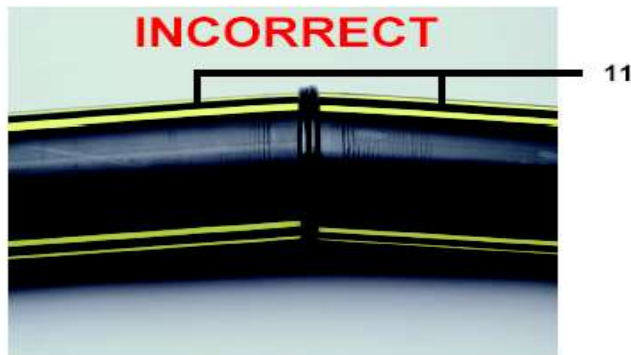
UNACCEPTABLE FUSIONS



9. Insufficient heat time; melt bead too small



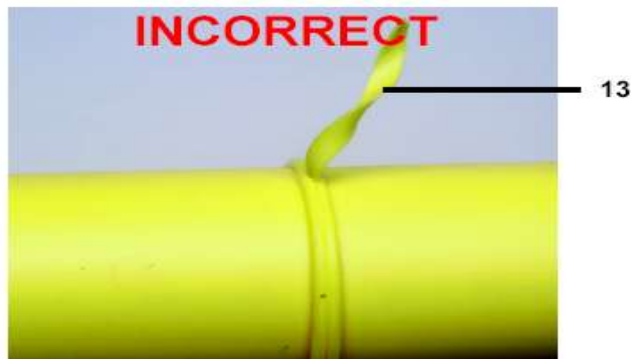
10. Excessive heat time or pressure applied during heating; melt bead too large



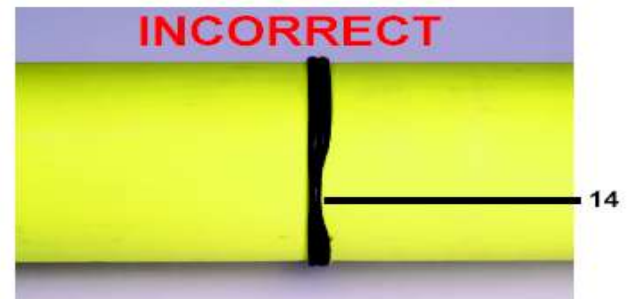
11. Pipe angled into fusion unit



12. Improper "High-Low" alignment



13. Incomplete face off or failure to re-



14. Incomplete face off

NAPSR

Distribution New Construction

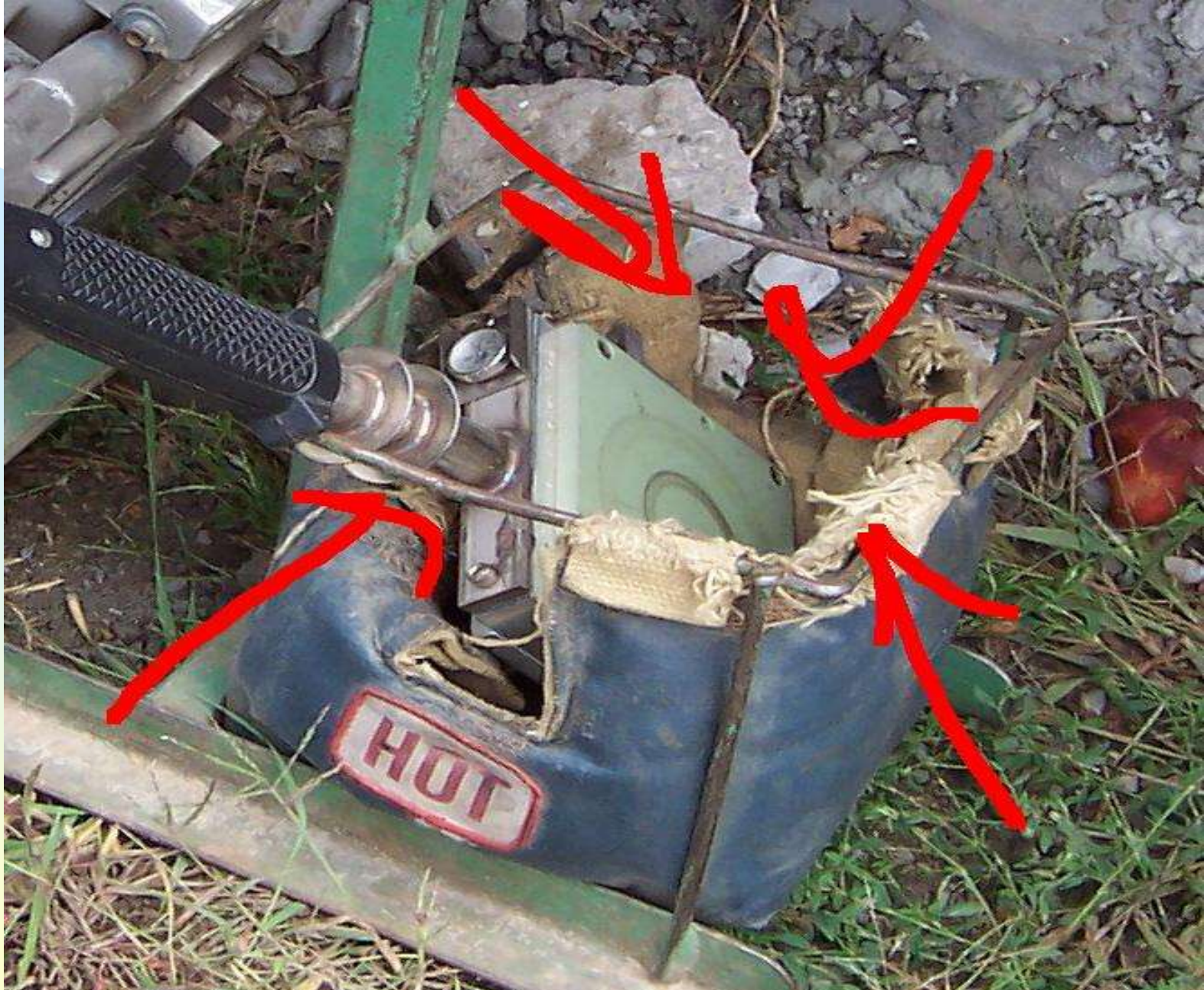
St. Louis, Missouri April 20, 2010

Inspection findings related to Plastic Materials





02/

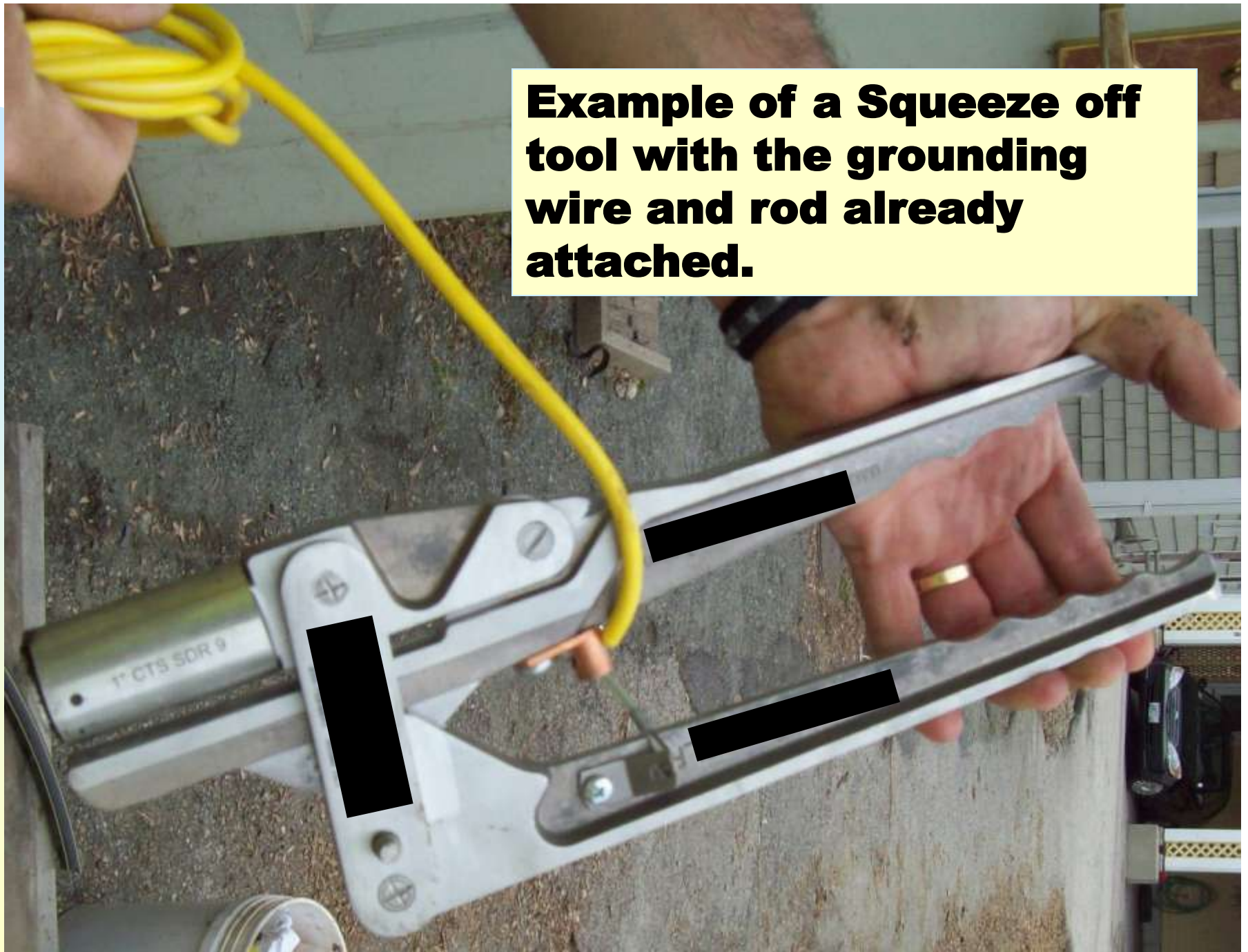


Ripped heater bag and dirty heat plate.



Rusty facing blades, your prone to failure.

Example of a Squeeze off tool with the grounding wire and rod already attached.



**What about grounding
when you cut off a bare
steel service?**





21/06/2010



11/05/2010

49 CFR PART §192. 281 Plastic pipe.

(c) Heat-fusion joints. Each heat-fusion joint on plastic pipe must comply with the following:

*(1) A butt heat-fusion joint must be joined by a device that holds the heater element square to the ends of the piping, compresses the heated ends together, and **holds the pipe in proper alignment** while the plastic hardens.*

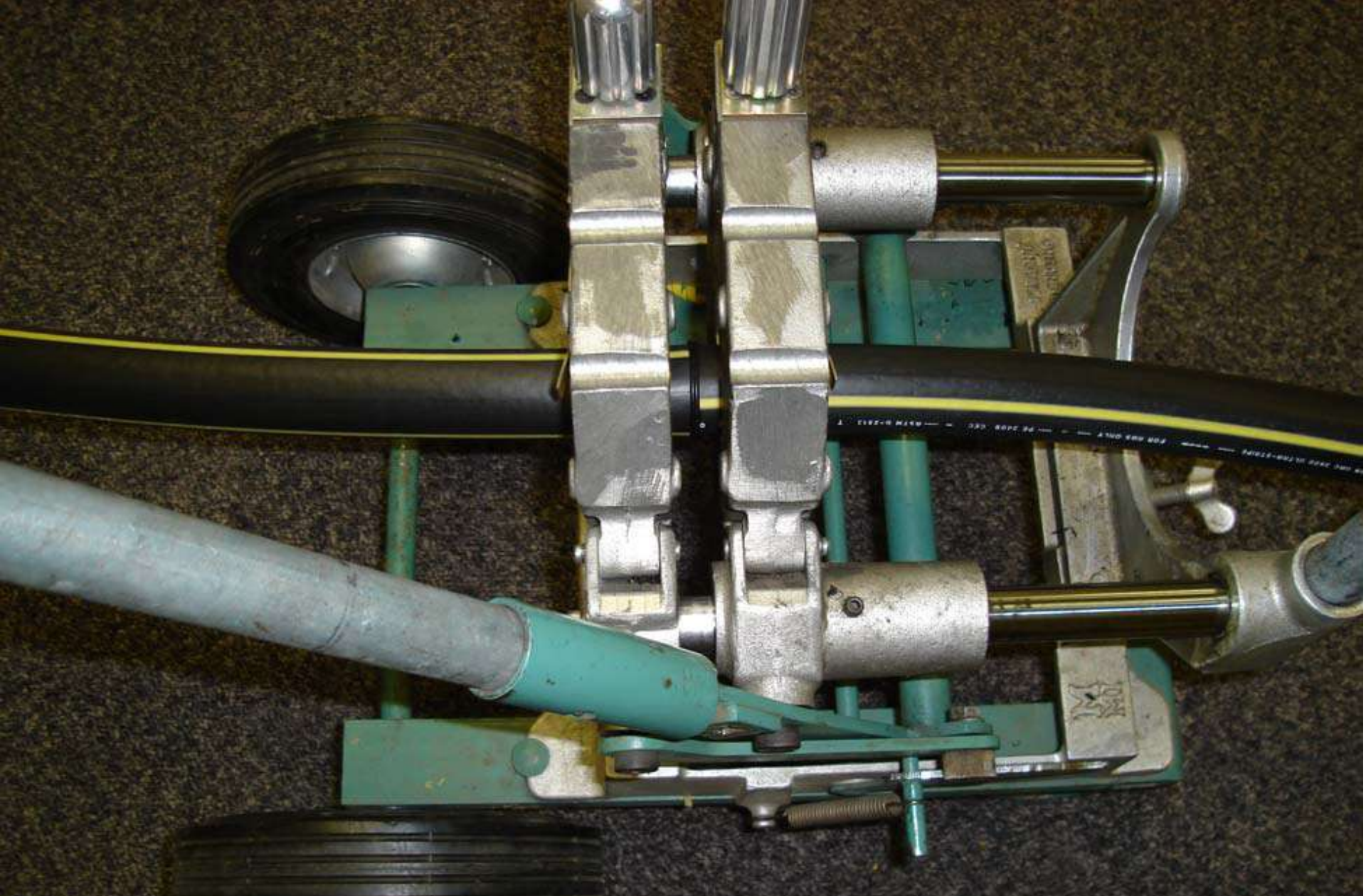


PLASTICS·PIPE·INSTITUTETM

**Generic Butt Fusion
Joining Procedure for
Field Joining of
Polyethylene Pipe
TR-33/2006**

Coiled pipe is available in sizes through 6" IPS. Coiling may leave a bend in some pipe sizes that must be addressed in the preparation of the butt fusion process. There are several ways to address this situation:

1. Straighten and re-round coiled pipe before the butt fusion process. (ASTM D2513 requires field re-rounding coiled pipe before joining pipe sizes larger than 3" IPS.)
 2. If there is still curvature present, install the pipe ends in the machine in an "S" configuration with print lines approximately 180° apart in order to help gain proper alignment and help produce a straight joint. See Figure A 2
 3. If there is still a curvature present, another option would be to install a straight piece of pipe between the two coiled pipes.
- Every effort should be made to make the joint perpendicular to the axis of the pipe.



Alignment of Coiled Pipe Ends Through a Butt Fusion Machine



Plexco®

ISO Certified



Before You Start:

- Make sure all tools are clean and fit for the job.
- Inspect polyethylene pipe for cuts, gouges, and deep scratches, and remove these pipe sections before fusing the pipe.
- Remove tension* in the line before making any connections.
- Make sure the correct time and temperature are used.
- Square pipe ends to remove any damaged or "necked down" surface.
- Wipe pipe ends with CLEAN dry cotton rag to remove any foreign substance and cuttings from I.D. (avoid rags of synthetic fiber that may melt and char against heater surface).
- See additional information on Page 18.

*If direct burial, polyethylene pipe should be snaked in the ditch and the temperature of the pipe should be approximately the same as the soil at the installed depth before completing the tie-in. Fusion of coils should be done so that the joined coils form an "S" to reduce stress at the joint. If the polyethylene pipe has been inserted in an existing line, it should be allowed to cool to the casing pipe temperature prior to final tie-in. For each 10°F temperature drop, 100 feet of polyethylene pipe shrinks approximately one (1) inch.

- Check heating iron fusion surface temperature with temperature indicating crayons or pyrometer.
- Clean heater faces after every joint with wooden implement (NEVER use metal tools).
- Do a trial fusion at the start of each day.
- To remove static electricity prior to cutting or tapping a pressurized gas line, spray polyethylene pipe with water/soap solution or water/glycol solution and ground with a solution wetted cloth.
- Fusion equipment may not be explosion-proof—take safety precautions if fusing in a combustible atmosphere.
- Shield fusing equipment from inclement weather and winds.

Reportable Incident 2010

**DEPARTMENT OF TRANSPORTATION
RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION
OFFICE OF PIPELINE SAFETY**



PIPELINE SAFETY REGULATIONS

PART 191

**ANNUAL REPORTS, INCIDENT REPORTS
AND
SAFETY RELATED CONDITION REPORTS
(Current through Amendment 14)**


It was a classic textbook case of not following State laws.

A Massachusetts bulldozer operator without a valid Rhode Island Hoisting license...



And without a valid DigSafe number...



A large, yellow excavator bucket is shown from a side-on perspective, resting on a sandy, uneven ground. The bucket is made of heavy metal and has a curved, scoop-like shape. It is positioned diagonally across the frame, with its handle and arm visible on the left side. The ground is light brown sand with some small rocks and debris scattered around. In the background, a person's legs and feet are visible, standing near a concrete curb. The overall scene suggests a construction or grading site.

**Was grading along with
his bucket...**

04/05/2010

When he hit something...



04/05/2010

And then he hit something again...

04/05/2010

**Until he ruptured a 100 pound gas line feeding a
regulator station...**





04/05/2010



Unfortunately no valve was found to minimize outages so a Williamson stopper valve had to be installed

04/05/2010

With a large cutter...



04/05/2010

And a large plug to stop the flow of gas...



04/05/2010

**After the gas stopped blowing the evidence was found
on the tip of the bulldozer blade...**



04/05/2010

A large repair sleeve needed to be welded over the hole....



Some of the residual gas ignited during welding...



The welding continued into the night...



04/05/2010

In conclusion,

**100 pounds blowing for numerous
hours to the tune of 76 miles of 12
inch pipe... (San Bruno?)**

In conclusion,

The General Contractor had a DigSafe number for digging the foundation to the new school that was updated every month for 2 years, except the scope of work was never changed.

The End

